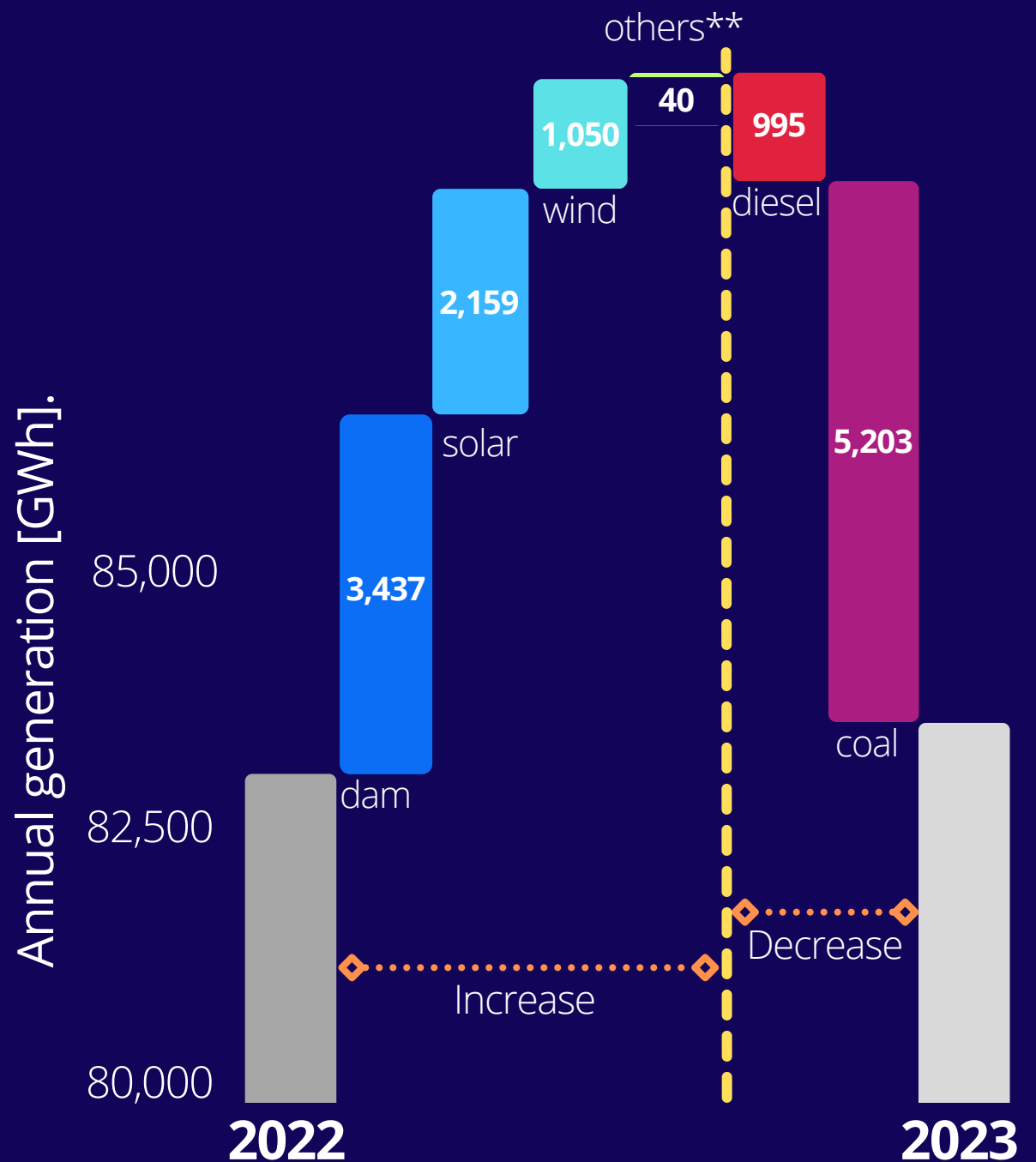


During 2023, the coal-fired generation in SEN* decreased by 27% compared to 2022.

In the same period, diesel generation decreased by 67%. While hydro-dam, solar and wind generation increased by 38%, 15% and 12%, respectively.

Evolution of annual generation by technology

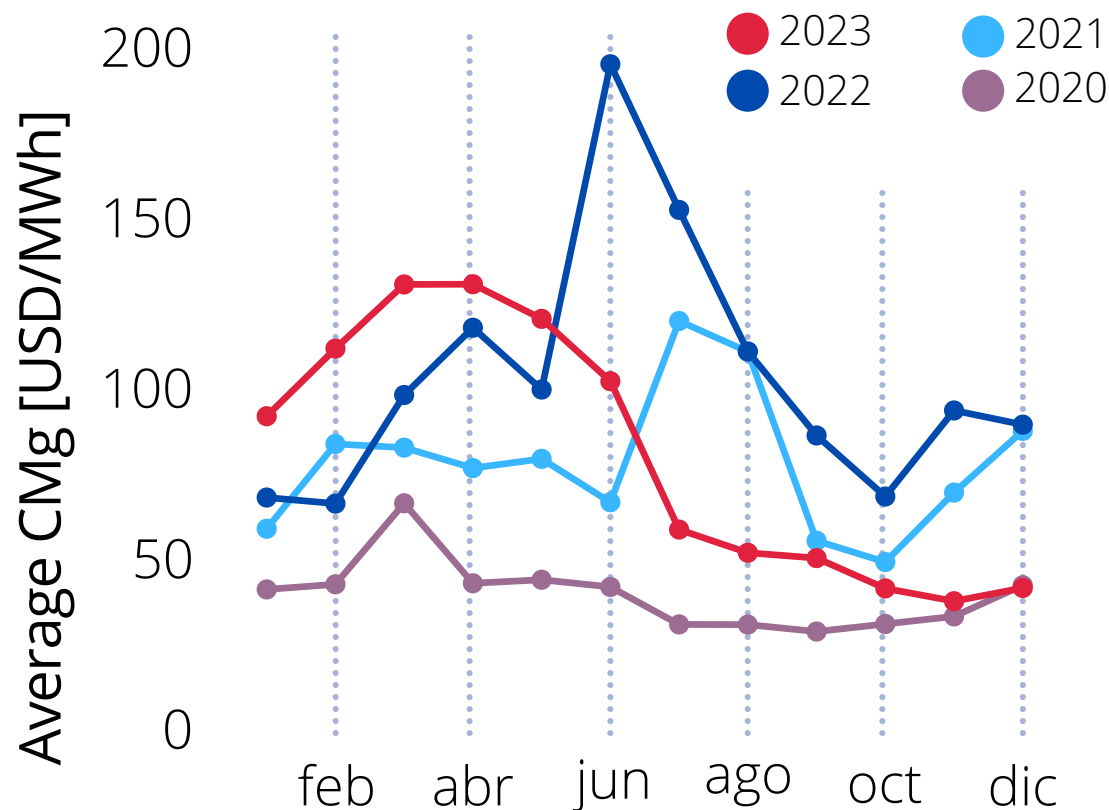


* National Electric System.

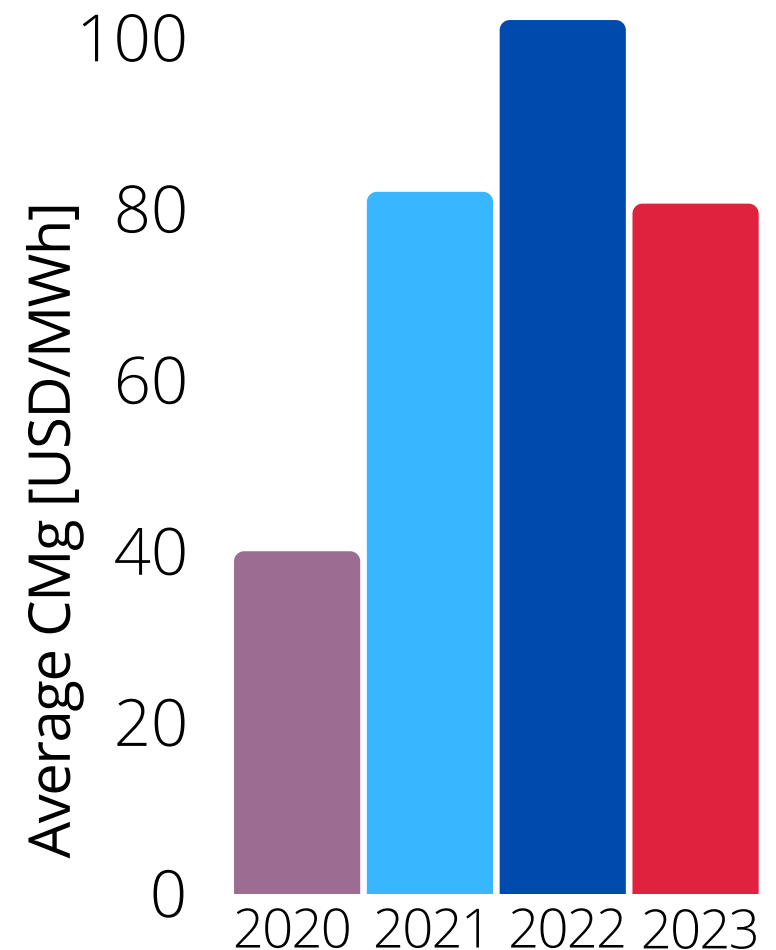
**Includes biogas, biomass, cogeneration, fuel oil, natural gas, run-of-river hydro, geothermal and PetCoke technologies.

System average marginal cost (CMg) trends in 2023

Reference busbar: Quillota 220 [kV].



Annual average



The average marginal cost for December 2023 in Quillota 220 [kV] was 41.4 [USD/MWh], while the annual average was 80.6 [USD/MWh]. The latter is below the average value observed for 2022, which was 102.1 [USD/MWh].

Numbers of 2023

83,642 [GWh]
SEN total generation in
2023

1,401
[MW] COAL CAPACITY THAT HAS
BEEN RETIRED TO DATE, SINCE
2018

37% of the annual
generation in SEN
came from NCRE
sources, which is
equivalent to 31,065
[GWh]

CURRENT
HYDROLOGY IS
WITHIN THE **42%** OF THE DRIEST
RECORDED IN THE
AVAILABLE
STATISTICS*

*The available statistics consider data from 1960 to the present.

11,499 Maximum
hourly
demand
[MW]

75.2% IT WAS THE HIGHEST HOURLY
PENETRATION OF NCRE IN THE
SEN, OCCURRING IN MARCH 2023

34,672 [MW]
Gross installed capacity in the
SEN to November 2023

5,939 MMUSD
THE TOTAL ENERGY VALORIZATION FOR 2023*

*Due to information not available at the time of elaboration of this report, the value of December 2023 was estimated as the simple average of the last 3 months. The value to November 2023 is 5,690 million US dollars

%8.4 of the NCRE
generation was
curtailed during
2023

NCRE: Non-Conventional Renewable Energies
Source: National Electric Coordinator